

METC

WORKING FOR THE GREATER GRID



YOUR HIGH-VOLTAGE POWER GRID

Michigan Electric Transmission Company (METC) owns, operates and maintains power transmission infrastructure serving most of Michigan's Lower Peninsula. Together with ITC *Transmission*, which serves the southeast region of the state, the two utilities are known as ITC Michigan. They are subsidiaries of ITC Holdings Corp., the largest independent electricity transmission company in the U.S. with operations in seven states.

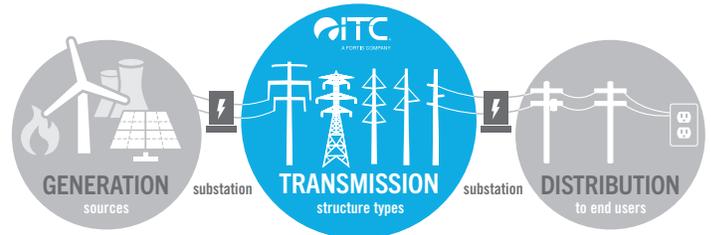
ITC connects a variety of customers at transmission-level voltages. These include large generation and distribution utilities, municipal utility systems, rural electric utility cooperatives, and large commercial and industrial customers which require high-voltage electricity.



ITC's investments in power transmission infrastructure lower electricity costs, improve service reliability and safety, and increase economic activity and tax revenues for customers, stakeholders and communities.

TRANSMISSION AT CENTER OF POWER DELIVERY

Power flows to people through a three-part system: from power plants and other sources where electricity is generated; through transmission lines that carry the power at high voltages over long distances; and finally, into smaller, local wires known as distribution lines that bring electricity into our homes and other buildings. At ITC, we build, operate and maintain the high-voltage transmission infrastructure that holds this three-part system together, moving power from where it's generated to where it's needed – acting much like the country's network of highways.



Our company's sole focus on electricity transmission (we don't own generating plants or purchase or sell electricity in the energy markets) gives us a unique, neutral view of the electric grid and its current and future needs. We are actively involved in planning an integrated energy network to serve our customers, communities and the greater grid.

QUICK FACTS

- Established 2006
- Headquartered in Novi, Michigan; regional offices in Lansing and Wayland, Michigan.
- Business unit lead: Simon Whitelocke, President, ITC Michigan
- Square miles of service territory: ~28,850
- Transmission circuit miles: ~5,600
- Transmission structures: ~37,100
- Voltage Levels: 120 kV to 345 kV
- System peak load: 9,469 MW
- Stations and substations with ITC assets: 165
- Capital Investments: ~\$2.5 billion since 2006
- Member, Midcontinent Independent System Operator (MISO)
- METC has reduced the average number of outages on its system by 18% since ITC acquired the system in 2006. This improvement in system reliability tracks with ITC's continuing grid investments and targeted capital and maintenance programs.

KEY PROJECTS

- **Barnum Creek–Batavia** – Reconstruction of a 23-mile, 138 kV transmission line in southern Michigan to improve service reliability by replacing the existing structures with new monopoles designed for higher-capacity conductor (wire). Construction will be complete by the end of Q4 2021.
- **Meyer Station** – To support load growth and ensure the reliability of service in the community, ITC recently completed construction on the new extra high voltage (EHV) Meyer Station in Wright Township. Expected in service date is Q1 2022.
- **Salt River** – A new substation in Midland County connecting 386 MW of wind generation to the greater grid. Completed third quarter 2020.
- **Riggsville–Port Calcite–Rockport** – Reconstruction of a 70-mile, 138 kV transmission line spanning the northeast Lower Peninsula. The Rockport - Port Calcite 138kV line rebuild was completed in April 2021. Remaining work will continue throughout 2022.



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